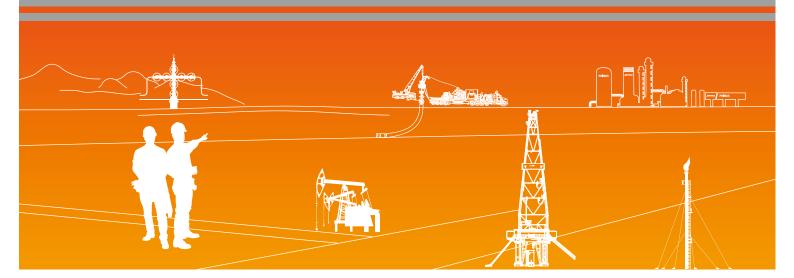


## JEREH-PRIMUS GTL SOLUTION

Gas Monetization using STG+™ Gas-to-Liquids Plants Simple · Robust · Economical



# WORLD CLASS TEAM WORLD CLASS GTL SOLUTION

## **ABOUT PRIMUS**

A global leader in Gas-to-Liquids (GTL) technology, Primus Green Energy delivers solutions for gas monetization based on its STG+™ technology. Located in New Jersey, Primus' vertically integrated headquarters include facilities for design, engineering, operator training and remote operation, as well as R&D and catalyst development. Core to the business is the dedicated team, which represents more than 300 years of collective experience at leading energy and oil & gas firms. Primus is committed to continually developing new solutions and applications – as well as to advancing the existing systems – in order to meet customers' unique business needs.

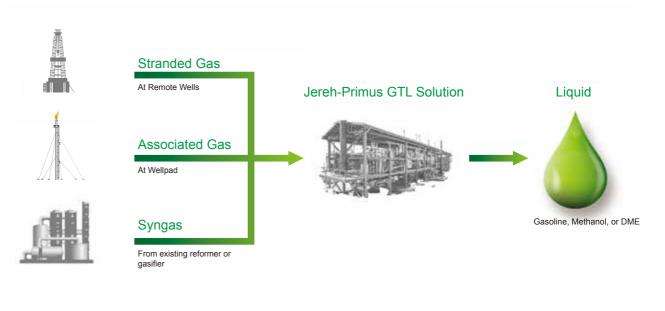
## **ABOUT JEREH**

Jereh is an international, integrated oil and gas company specializing in oil and gas EPC services, oilfield technology services and equipment manufacturing. Through 15 years of development in the industry, Jereh has become China's largest privately-held listed oil and gas company. Today, Jereh's eight global R&D centers staffed with 1200+ professional engineers encourage technical innovations and strive for long-term leadership in the industry. Likewise, Jereh's eighteen international branches are established to work closely with customers in more than 60 countries to maximize the potential of every operation through reliable products and services.

## WHAT ARE THE CHALLENGES FOR GAS UTILIZATION?

- Associated gas flaring, waste of valuable resources and a critical threat to the environment
- 2. Stranded gas at wellsite due to the lack of pipeline infrastructure
- 3. Syngas from underutilized reformer or gasifier

The Jereh-Primus team offers a range of flexible and robust GTL systems to meet the increased demand for gas monetization. Our advanced solutions are available on a single-vendor EPC basis for all scales.



#### The Jereh-Primus GTL solution is unmatched in the industry for simplicity and profitability thanks to its:

- Flexible feed gas requirements
- Proven GTL technology
- Modular design and fabrication
- Standard package for quick delivery
- Global sales, execution, and post-project support
- Integrated EPC solution

## HOW THE STG+™ GASOLINE PROCESS WORKS

The Primus Gas-to-Liquids process takes place in a continuous gas-phase closed loop, with no intermediate condensation steps.

#### **Gas-to-Gasoline Process**

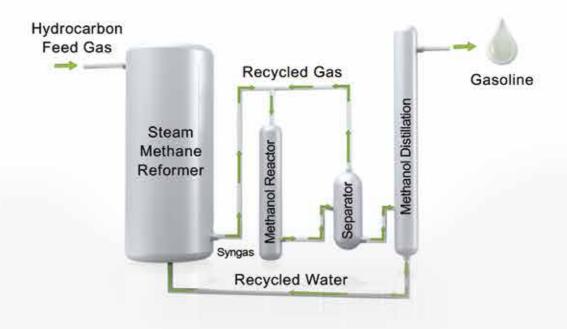
- Steam Methane Reforming Natural gas or other hydrocarbon gas reacts with steam at a high temperature and pressure to produce syngas (CO and H<sub>2</sub>).
- Syngas-to-Gasoline A series of catalytic fixed-bed reactors convert the syngas into gasoline and water via methanol and dimethyl-ether intermediates.
- Liquid/Gas Separation The products are cooled and condensed. The gasoline product is sent to storage; the water is reused to make steam for the reformer; and the unconverted gas is recycled, with a portion being used to fuel the system.



## HOW THE STG+™ METHANOL PROCESS WORKS

#### **Gas-to-Methanol Process**

- Steam Methane Reforming Natural or other hydrocarbon gas reacts with steam at a high temperature and pressure to produce syngas (CO and H<sub>2</sub>).
- Syngas to Methanol Reaction Syngas reacts in a catalytic fixed bed reactor that converts the syngas to methanol.
- Distillation/ Separation The water/methanol mixture is separated from other gases, and then fed to a distillation column system that is designed to meet the user's methanol purity requirements. On-spec methanol is collected from the top of the column, water is reused to make steam for the reformer and off-gas is recycled as feed or fuel to the reformer.



## **BEST IN CLASS GTL SOLUTION**

## Compared to other GTL technologies, our STG+™ solution has the following advantages:

- Low cost modular design
- ✓ Cost effective at gas flows as small as 4 MMSCFD (100,000 Nm3/d)
- ✓ Single finished product stream
- √ 100% standard components
- Long catalyst lifetime
- Accepts CO<sub>2</sub> in feed gas, up to 25%
- ✓ Accepts variety of feed gas types (wellhead, pipeline, wet, dry,...)
- ✓ Incorporates syngas directly from steam methane reformer, no shift reactor is needed
- ★ No gas pretreatment needed
- ★ No product post-treatment needed
- ★ No wastewater or other waste streams
- ✗No intermediate condensation steps Entire process takes place in a gas-phase continuous loop



## PROJECT SUPPORT AT EVERY STAGE

### Our team works with you to develop GTL project solutions. We offer:

- Feasibility studies/ site selection support
- Process Design Package (PDP)
- Basic Engineering Design Package (BEDP)
- Front End Engineering Design (FEED)
- Detailed Engineering Design Package
- Procurement
- Construction
- Erection of Plant
- Training
- Commissioning
- Start-up
- Project Management



## JEREH-PRIMUS OFFERS COMPLETE LUMP SUM EPC SOLUTIONS

### **Engineering & Technology**

- · R&D and demo plant with long term post-project support
- · World class engineering from US and China offices
- Latest engineering software
- Design to various international standards

### **Project Management**

- · Single point responsibility for complex projects
- Dedicated project team through life of project
- Strong scheduling and cost control
- · Liaise with all stake holders for maximum positive impact

### **Modular System**

- Skids fabricated and tested at central location
- Easy assembly at site for aggressive schedules
- Easily deployed to remote locations





From project proposal, designing, procurement to construction, commissioning, start-up and final delivery, at any stage, we strictly comply with the industry standards, committed to providing customers with safety, efficiency and reliability.







#### Procurement

- In-house production and quality control on catalysts
- Global sourcing to ensure most competitive project solution
- Logistics: Ensure best solutions for fast, safe delivery
- New vendor approval system
- Independent inspection and quality control
- Integrated software for efficient office and on-site procurement

### **Construction & Erection**

- Meet each customer's specific needs
- Contracts with local service providers
- Overall responsibility for construction and erection
- Provide technical support and site audit

## Training, Commissioning & Startup

- Training at GTL demo plant in New Jersey, USA
- Classroom and on-site training
- Technical leadership during plant commissioning and startup
- Stabilize the plant to reach commercial production

## THE LEADING CHOICE FOR GAS MONETIZATION

### Why Choose The Jereh-Primus Solution?

- Single vendor solution to client on an EPC basis
- Best in class Gas-to-Liquids technology
- Strong presence in O&G industry
- Guaranteed delivery and performance gives peace of mind to client
- Global network for sales, delivery, installation, commissioning, startup, and post-project support
- Pre-engineered, modular plants fabricated offsite enable rapid delivery and short construction time
- World-class fabrication, engineering, and project delivery capabilities



